

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 01/07/2006 06:00

Well Name Halibut A7			
Rig Name CWU		Company Imperial Snubbing Services	
Job Subcategory		Plan Temporary Plug and Abandon Wellbore	
Report Start Date/Time 30/06/2006 06:00		Report End Date/Time 01/07/2006 06:00	Report Number 8
AFE or Job Number 40000447	Currency AUD	Total Original AFE Amount 530,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 70,891	Cumulative Cost 502,004
Management Summary Lay balanced cement plug No 3 from 3042m to 3007m, Lay balanced cement plug No 2 from 3007m to 2960m, Wait on cement.			
Activity at Report Time Trip in hole to tag top of cement plug.			
Next Activity Rih from 2860m and tag top of cement plug No 4 .			

Daily Operations: 24 HRS to 02/07/2006 06:00

Well Name Halibut A7			
Rig Name CWU		Company Imperial Snubbing Services	
Job Subcategory		Plan Temporary Plug and Abandon Wellbore	
Report Start Date/Time 01/07/2006 06:00		Report End Date/Time 02/07/2006 06:00	Report Number 9
AFE or Job Number 40000447	Currency AUD	Total Original AFE Amount 530,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 68,877	Cumulative Cost 570,881
Management Summary Lay 5.5 bbl 15.8 ppg balanced cement plug from 2974m to 2924m. Wait on cement, Circulate well to ISW, Pressure test cement plug to 1000 psi, Start Pooh from 2924m.			
Activity at Report Time Continue to Pooh with work string.			
Next Activity Run a 4.52" drift to HUD on slick line.			

Daily Operations: 24 HRS to 03/07/2006 06:00

Well Name Halibut A7			
Rig Name CWU		Company Imperial Snubbing Services	
Job Subcategory		Plan Temporary Plug and Abandon Wellbore	
Report Start Date/Time 02/07/2006 06:00		Report End Date/Time 03/07/2006 06:00	Report Number 10
AFE or Job Number 40000447	Currency AUD	Total Original AFE Amount 530,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 77,342	Cumulative Cost 648,223
Management Summary Continue to Pooh to surface, Slick line Drift run down to 2618m and hang up can not gain access to cutting depth, Rig down CWU, Remove and replace well head and pressure test.			
Activity at Report Time Install grating and move to the A-1a			
Next Activity Rig up on the A-1a			

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Daily Operations: 24 HRS to 01/07/2006 06:00

Well Name Fortescue A16A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyro and GR survey on tractor	
Report Start Date/Time 30/06/2006 06:00		Report End Date/Time 01/07/2006 06:00	Report Number 3
AFE or Job Number 46000467	Currency AUD	Total Original AFE Amount 230,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 71,746	Cumulative Cost 226,744
Management Summary Run in hole as far as we can Tractor down to the bottom of the well and perform GR Survey over the interval from 4900 mtrs MDKB to 4695 mtrs MDKB.			
Activity at Report Time SDFN			
Next Activity There is a chance that we may have to run the Gyro again or move to the A-5			

Daily Operations: 24 HRS to 01/07/2006 12:00

Well Name Fortescue A16A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyro and GR survey on tractor	
Report Start Date/Time 01/07/2006 06:00		Report End Date/Time 01/07/2006 12:00	Report Number 4
AFE or Job Number 46000467	Currency AUD	Total Original AFE Amount 230,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 120,196	Cumulative Cost 346,940
Management Summary Run in hole and perform Gyro Survey			
Activity at Report Time SDFN			
Next Activity Rigging and running Gyro on the A-5			

Daily Operations: 24 HRS to 02/07/2006 06:00

Well Name Fortescue A5A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyro and GR survey	
Report Start Date/Time 01/07/2006 12:00		Report End Date/Time 02/07/2006 06:00	Report Number 1
AFE or Job Number 46000467	Currency AUD	Total Original AFE Amount 100,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 10,218	Cumulative Cost 10,218
Management Summary Rig up on the A-5a, pressure test as per the WellWork manual			
Activity at Report Time Start rigging up on the well A-5a			
Next Activity Run in hole and perform Gyro Survey as per the program.			

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Daily Operations: 24 HRS to 03/07/2006 06:00

Well Name Fortescue A5A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyro and GR survey	
Report Start Date/Time 02/07/2006 06:00		Report End Date/Time 03/07/2006 06:00	Report Number 2
AFE or Job Number 46000467	Currency AUD	Total Original AFE Amount 100,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 19,079	Cumulative Cost 29,297
Management Summary Rig up on the well pressure test, recover SSSV, run drift and perform Memory Gyro on Slick line.			
Activity at Report Time SDFN			
Next Activity Run Gamma survey and Tubing integrity work.			

Daily Operations: 24 HRS to 03/07/2006 06:00

Well Name Fortescue A35			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyroscopic Survey	
Report Start Date/Time 02/07/2006 06:00		Report End Date/Time 03/07/2006 06:00	Report Number 3
AFE or Job Number 46000467	Currency AUD	Total Original AFE Amount 175,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 5,736	Cumulative Cost 181,449
Management Summary Start pumping Diesel and Chemical to displace the black sticky substance in the well bore.			
Activity at Report Time SDFN			
Next Activity Continue pumping if not completed			